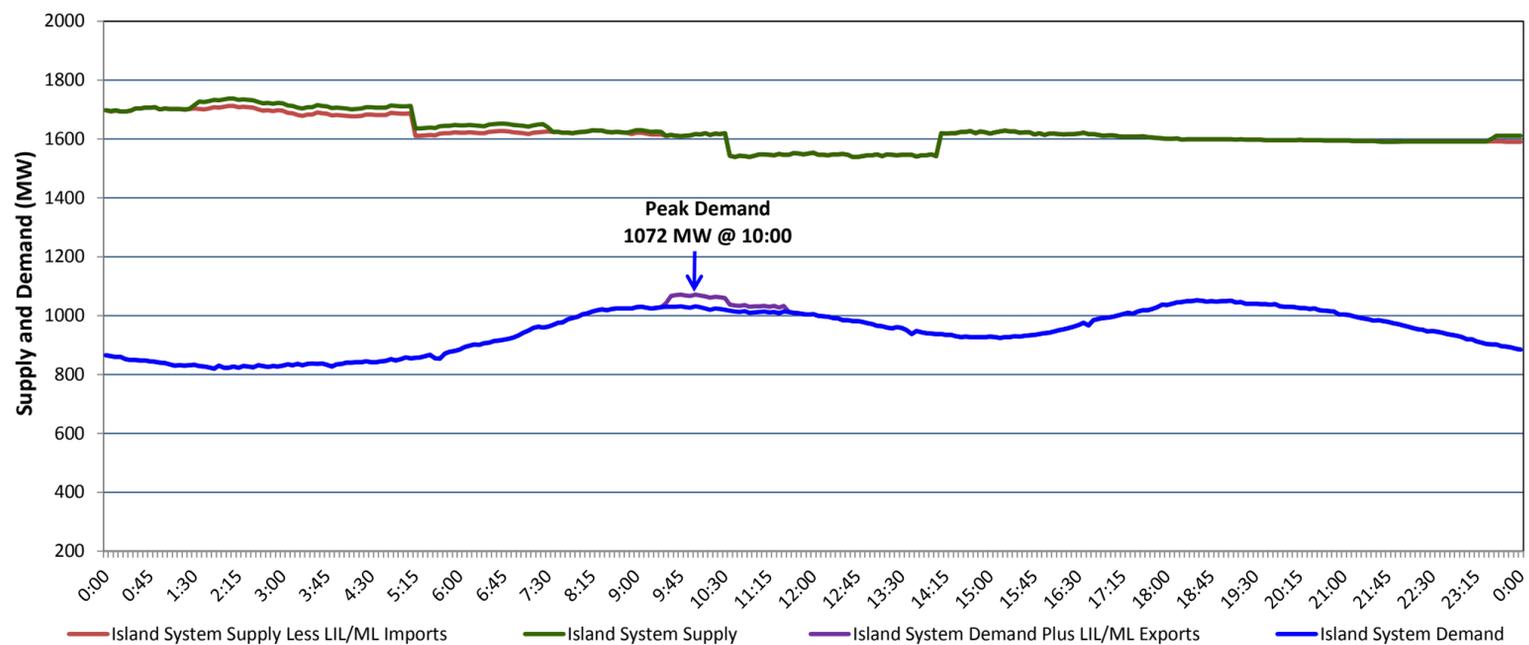


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, October 29, 2018**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Saturday, October 27, 2018**



Supply Notes For October 27, 2018

- A As of 1623 hours, September 28, 2018, Holyrood Unit 3 unavailable due to planned outage 110 MW (150 MW).
- B As of 0837 hours, October 21, 2018, Holyrood Unit 1 available at 140 MW (170 MW).
- C As of 1155 hours, October 22, 2018, Upper Salmon Unit unavailable due to planned outage (84 MW).
- D As of 1500 hours, October 26, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).
- E At 0510 hours, October 27, 2018, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- F At 1030 hours, October 27, 2018, Hinds Lake Unit unavailable (75 MW).
- G At 1409 hours, October 27, 2018, Hinds Lake Unit available (75 MW).

**Section 2
Island Interconnected Supply and Demand**

Sun, Oct 28, 2018	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,655	MW	Sunday, October 28, 2018	3	7	1,095	1,095
NLH Island Generation: ⁴	1,325	MW	Monday, October 29, 2018	14	13	965	965
NLH Island Power Purchases: ⁶	110	MW	Tuesday, October 30, 2018	10	8	1,030	1,030
Other Island Generation:	200	MW	Wednesday, October 31, 2018	5	2	1,115	1,115
ML/LIL Imports:	20	MW	Thursday, November 01, 2018	2	3	1,170	1,170
Current St. John's Temperature & Windchill:	2°C	N/A	Friday, November 02, 2018	6	5	1,105	1,105
7-Day Island Peak Demand Forecast:	1,170	MW	Saturday, November 03, 2018	15	16	855	855

Supply Notes For October 28, 2018

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sat, Oct 27, 2018	Actual Island Peak Demand ⁸	10:00	1,072 MW
Sun, Oct 28, 2018	Forecast Island Peak Demand		1,095 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).